

Commonwealth Edison Company
Sample Determination of Customer Transition Charge (Class Summary Page)
Based on Market Value Defined in Rider PPO - Power Purchase Option (Market Index) Applicable Period A (June 2002 - May 2003)
(All units are in cents per kilowatt-hour)

ICC Docket No. 01-0423
Phase 2
ComEd Exhibit 113.2
CTC Class
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	Base Rate Revenue (1) (2) (A)	Delivery Service Revenue (3) (B)	Market Value (4) (C)	Mitigation Amount (5) (D)	June 2002 - Dec 2002 CTC (E) = (A) - (B) - (C) - (D)	Mitigation Amount (7) (F)	Jan 2003 - May 2003 CTC (G) = (A) - (B) - (C) - (F)
<u>Customer Transition Charge Customer Class</u>							
Residential Delivery Service Customers							
Single Family Without Space Heat	8.715	3.514	2.790	0.523	1.888	0.610	1.801
Multi Family Without Space Heat	8.961	4.620	2.959	0.538	0.844	0.627	0.755
Single Family With Space Heat	5.836	2.391	2.529	0.350	0.566	0.409	0.507
Multi Family With Space Heat	6.169	3.008	2.624	0.370	0.167	0.432	0.105
Fixture-included Lighting Residential Delivery Service Customers	8.655	9.358	2.178	0.519	0.000	0.606	0.000
Nonresidential Delivery Service Customers							
With Only Watt-hour Only Meters	11.258	3.395	2.868	0.901	4.094	1.126	3.869
0 kW to and including 25 kW Demand	9.288	2.243	2.776	0.743	3.526	0.929	3.340
Over 25 kW to and including 100 kW Demand	8.344	1.809	2.685	0.668	3.182	0.834	3.016
Over 100 kW to and including 400 kW Demand	7.428	1.641	2.660	0.594	2.533	0.743	2.384
Over 400 kW to and including 800 kW Demand	6.839	1.530	2.617	0.547	2.145	0.684	2.008
Over 800 kW to and including 1,000 kW Demand	6.767	1.513	2.542	0.541	2.171	0.677	2.035
Over 1,000 kW to and including 3,000 kW Demand	6.456	1.391	2.565	0.516	1.984	0.646	1.854
Fixture-included Lighting Nonresidential Delivery Service Customers	13.554	9.365	2.089	1.084	1.016	1.355	0.745
Street Lighting Delivery Service Customers - Dusk to Dawn	3.852	1.442	2.076	0.500	0.000	0.500	0.000
Street Lighting Delivery Service Customers - All Other Lighting	7.172	1.063	2.402	0.574	3.133	0.717	2.990
Railroads Delivery Service Customers (6)							
Pumping Delivery Service Customers	6.465	1.365	2.518	0.517	2.065	0.647	1.935

Notes:

- (1) Based on three years of residential historical data ending January 2002 and residential rates in effect beginning October 1, 2001.
- (2) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.
- (3) The amount of revenue that the Company would receive under Rate RCDS - Retail Customer Delivery Service (Rate RCDS) as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (4) The Market Value for a CTC Customer Class has the same value as the per kilowatt-hour Load Weighted Average Market Value (LWAMV) as defined in Rider PPO - Power Purchase Option (Market Index) for the applicable customer class for Applicable Period A.
- (5) The residential mitigation amount as defined in Rate CTC is 6% of the base rate revenue for the calculation period of June 2002 through December 2002. The non-residential mitigation amount as defined in Rate CTC is the greater of 0.5 cents per kilowatt-hour or 8% of the base rate revenue for the calculation period of June 2002 through December 2002.
- (6) There are two customers in the Railroads class and each customer will have a Customer-specific CTC.
- (7) The residential mitigation amount as defined in Rate CTC is 7% of the base rate revenue for the calculation period of January 2003 through May 2003. The non-residential mitigation amount as defined in Rate CTC is the greater of 0.5 cents per kilowatt-hour or 10% of the base rate revenue for the calculation period of January 2003 through May 2003.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
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CTC Customer Class: Single Family Without Space Heat

Rate RCDS Charges (1): Customer and Metering Charge: \$8.16 (A)
Distribution Facilities Charge (\$/kWh): \$0.02148 (B)
Transmission Services and Ancillary Transmission Services Component (TS&ATSC) (\$/kWh)(2): \$0.00239 (C)

Billing Month (yyyymm)	Number of Bills (3) (D)	kWh (3) (E)	Base Rate Revenue (4) (F)	Base Rate Revenue in cents per kilowatt-hour (G) = ((F) / (E)) * 100	Rate RCDS Customer Charge (H) = (A) * (D)	Rate RCDS Distribution Facilities Charge (I) = (B) * (E)	Rider TS TS&ATSC Charge (J) = (C) * (E)	Delivery Service Revenue (K) = (H) + (I) + (J)	Delivery Service Revenue in cents per kilowatt-hour (L) = ((K) / (E)) * 100
199902	2,021,189	1,283,141,758	\$109,059,729		\$16,492,902	\$27,561,885	\$3,066,709	\$47,121,496	
199903	2,023,488	1,226,250,237	\$105,515,833		\$16,511,662	\$26,339,855	\$2,930,738	\$45,782,255	
199904	2,025,790	1,104,704,125	\$97,586,942		\$16,530,446	\$23,729,045	\$2,640,243	\$42,899,734	
199905	2,026,997	1,062,702,601	\$94,765,731		\$16,540,296	\$22,826,852	\$2,539,859	\$41,907,007	
199906	2,027,723	1,489,096,407	\$130,026,026		\$16,546,220	\$31,985,791	\$3,558,940	\$52,090,951	
199907	2,026,744	2,160,118,371	\$193,201,760		\$16,538,231	\$46,399,343	\$5,162,683	\$68,100,257	
199908	2,026,821	2,241,149,136	\$199,906,371		\$16,538,859	\$48,139,883	\$5,356,346	\$70,035,089	
199909	2,028,670	1,554,763,250	\$143,121,140		\$16,553,947	\$33,396,315	\$3,715,884	\$53,666,146	
199910	2,029,769	1,160,261,995	\$107,009,891		\$16,562,915	\$24,922,428	\$2,773,026	\$44,258,369	
199911	2,004,752	1,112,209,636	\$97,798,768		\$16,358,776	\$23,890,263	\$2,658,181	\$42,907,220	
199912	2,037,659	1,437,190,165	\$119,183,922		\$16,627,297	\$30,870,845	\$3,434,884	\$50,933,027	
200001	2,041,280	1,651,101,786	\$132,818,299		\$16,656,845	\$35,465,666	\$3,946,133	\$56,068,644	
200002	2,043,438	1,365,821,383	\$114,780,630		\$16,674,454	\$29,337,843	\$3,264,313	\$49,276,610	
200003	2,045,603	1,194,160,399	\$103,677,499		\$16,692,120	\$25,650,565	\$2,854,043	\$45,196,729	
200004	2,047,746	1,143,662,570	\$100,429,095		\$16,709,607	\$24,565,872	\$2,733,354	\$44,008,833	
200005	2,049,304	1,184,999,882	\$103,061,278		\$16,722,321	\$25,453,797	\$2,832,150	\$45,008,268	
200006	2,049,895	1,376,754,455	\$121,129,729		\$16,727,143	\$29,572,686	\$3,290,443	\$49,590,272	
200007	2,050,425	1,759,355,887	\$160,206,193		\$16,731,468	\$37,790,964	\$4,204,861	\$58,727,293	
200008	2,050,839	1,818,994,385	\$165,144,225		\$16,734,846	\$39,071,999	\$4,347,397	\$60,154,242	
200009	2,053,824	1,913,725,289	\$173,004,484		\$16,759,204	\$41,106,819	\$4,573,803	\$62,439,826	
200010	2,055,613	1,266,630,628	\$115,647,803		\$16,773,802	\$27,207,226	\$3,027,247	\$47,008,275	
200011	2,060,196	1,191,162,493	\$103,597,191		\$16,811,199	\$25,586,170	\$2,846,878	\$45,244,248	
200012	2,067,955	1,578,402,183	\$128,595,023		\$16,874,513	\$33,904,079	\$3,772,381	\$54,550,973	
200101	2,071,414	1,824,506,959	\$144,135,440		\$16,902,738	\$39,190,409	\$4,360,572	\$60,453,719	
200102	2,077,526	1,448,301,434	\$120,428,826		\$16,952,612	\$31,109,515	\$3,461,440	\$51,523,567	
200103	2,041,460	1,299,113,908	\$110,421,163		\$16,658,314	\$27,904,967	\$3,104,882	\$47,668,163	
200104	2,081,747	1,187,562,320	\$103,681,406		\$16,987,056	\$25,508,839	\$2,838,274	\$45,334,168	
200105	2,084,463	1,155,741,172	\$101,463,131		\$17,009,218	\$24,825,320	\$2,762,221	\$44,596,760	
200106	2,085,717	1,410,784,225	\$124,513,804		\$17,019,451	\$30,303,645	\$3,371,774	\$50,694,870	
200107	2,085,847	2,051,426,494	\$184,627,567		\$17,020,512	\$44,064,641	\$4,902,909	\$65,988,062	
200108	2,084,584	2,371,629,393	\$211,115,351		\$17,010,205	\$50,942,599	\$5,668,194	\$73,620,999	
200109	2,087,110	1,737,176,934	\$158,632,466		\$17,030,818	\$37,314,561	\$4,151,853	\$58,497,231	
200110	2,088,214	1,248,392,563	\$114,222,629		\$17,039,826	\$26,815,472	\$2,983,658	\$46,838,957	
200111	2,090,755	1,245,045,150	\$107,442,402		\$17,060,561	\$26,743,570	\$2,975,658	\$46,779,789	
200112	2,094,055	1,502,037,704	\$124,006,716		\$17,087,489	\$32,263,770	\$3,589,870	\$52,941,129	
200201	2,095,143	1,779,611,478	\$141,652,029		\$17,096,367	\$38,226,055	\$4,253,271	\$59,575,693	
Total	73,963,755	53,537,688,755	\$4,665,610,490	8.715 (5)				\$1,881,488,871	3.514 (6)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on April 11, 2002.
- (3) Historical billing data provided by Commonwealth Edison Company's billing systems.
- (4) Based on three years of residential historical data ending January 2002 and residential rates in effect beginning October 1, 2001.
- (5) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
Phase 2
ComEd Exhibit 113.2
CTC Class
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CTC Customer Class: Multi Family Without Space Heat

Rate RCDS Charges (1): Customer and Metering Charge: \$7.93 (A)
Distribution Facilities Charge (\$/kWh): \$0.02046 (B)
Transmission Services and Ancillary Transmission Services Component (TS&ATSC) (\$/kWh)(2): \$0.00204 (C)

Billing Month (yyyymm)	Number of Bills (3) (D)	kWh (3) (E)	Base Rate Revenue (4) (F)	Base Rate Revenue in cents per kilowatt-hour (G) = ((F) / (E)) * 100	Rate RCDS Customer Charge (H) = (A) * (D)	Rate RCDS Distribution Facilities Charge (I) = (B) * (E)	Rider TS TS&ATSC Charge (J) = (C) * (E)	Delivery Service Revenue (K) = (H) + (I) + (J)	Delivery Service Revenue in cents per kilowatt-hour (L) = ((K) / (E)) * 100
199902	925,471	265,949,009	\$23,884,270		\$7,338,985	\$5,441,317	\$542,536	\$13,322,838	
199903	927,067	260,143,742	\$23,484,760		\$7,351,641	\$5,322,541	\$530,693	\$13,204,876	
199904	928,660	242,506,138	\$22,211,511		\$7,364,274	\$4,961,676	\$494,713	\$12,820,662	
199905	928,003	236,130,655	\$21,732,743		\$7,359,064	\$4,831,233	\$481,707	\$12,672,004	
199906	927,760	314,375,901	\$28,032,478		\$7,357,137	\$6,432,131	\$641,327	\$14,430,595	
199907	924,899	440,064,218	\$39,134,529		\$7,334,449	\$9,003,714	\$897,731	\$17,235,894	
199908	922,939	475,638,779	\$42,072,562		\$7,318,906	\$9,731,569	\$970,303	\$18,020,779	
199909	922,300	336,120,939	\$30,525,582		\$7,313,839	\$6,877,034	\$685,687	\$14,876,560	
199910	921,255	255,310,208	\$23,658,471		\$7,305,552	\$5,223,647	\$520,833	\$13,050,032	
199911	916,962	241,479,909	\$22,137,677		\$7,271,509	\$4,940,679	\$492,619	\$12,704,807	
199912	925,373	291,502,653	\$25,865,872		\$7,338,208	\$5,964,144	\$594,665	\$13,897,018	
200001	927,329	320,816,445	\$27,913,533		\$7,353,719	\$6,563,904	\$654,466	\$14,572,089	
200002	928,935	282,389,779	\$25,102,727		\$7,366,455	\$5,777,695	\$576,075	\$13,720,225	
200003	931,288	256,447,059	\$23,252,766		\$7,385,114	\$5,246,907	\$523,152	\$13,155,173	
200004	932,349	245,319,879	\$22,462,118		\$7,393,528	\$5,019,245	\$500,453	\$12,913,225	
200005	932,898	261,354,987	\$23,680,598		\$7,397,881	\$5,347,323	\$533,164	\$13,278,368	
200006	932,276	292,904,687	\$26,332,813		\$7,392,949	\$5,992,830	\$597,526	\$13,983,304	
200007	931,180	360,403,249	\$32,561,038		\$7,384,257	\$7,373,850	\$735,223	\$15,493,331	
200008	930,044	382,224,864	\$34,363,437		\$7,375,249	\$7,820,321	\$779,739	\$15,975,308	
200009	931,826	401,611,912	\$35,972,954		\$7,389,380	\$8,216,980	\$819,288	\$16,425,648	
200010	931,881	276,772,643	\$25,442,501		\$7,389,816	\$5,662,768	\$564,616	\$13,617,201	
200011	934,442	256,087,975	\$23,315,970		\$7,410,125	\$5,239,560	\$522,419	\$13,172,104	
200012	940,253	315,058,606	\$27,609,340		\$7,456,206	\$6,446,099	\$642,720	\$14,545,025	
200101	942,005	355,015,435	\$30,351,141		\$7,470,100	\$7,263,616	\$724,231	\$15,457,947	
200102	955,113	303,483,890	\$26,750,019		\$7,574,046	\$6,209,280	\$619,107	\$14,402,434	
200103	948,431	280,340,218	\$25,048,630		\$7,521,058	\$5,735,761	\$571,894	\$13,828,713	
200104	959,625	263,647,736	\$23,919,158		\$7,609,826	\$5,394,233	\$537,841	\$13,541,900	
200105	959,307	259,422,745	\$23,620,352		\$7,607,305	\$5,307,789	\$529,222	\$13,444,316	
200106	959,347	302,442,740	\$27,241,621		\$7,607,622	\$6,187,978	\$616,983	\$14,412,583	
200107	957,366	432,942,688	\$38,640,663		\$7,591,912	\$8,858,007	\$883,203	\$17,333,123	
200108	953,404	507,244,520	\$44,777,492		\$7,560,494	\$10,378,223	\$1,034,779	\$18,973,495	
200109	953,195	384,982,779	\$34,659,718		\$7,558,836	\$7,876,748	\$785,365	\$16,220,949	
200110	950,833	276,271,595	\$25,444,295		\$7,540,106	\$5,652,517	\$563,594	\$13,756,217	
200111	949,396	265,285,303	\$24,027,497		\$7,528,710	\$5,427,737	\$541,182	\$13,497,630	
200112	949,978	305,310,944	\$26,911,368		\$7,533,326	\$6,246,662	\$622,834	\$14,402,822	
200201	948,986	344,370,099	\$29,659,485		\$7,525,459	\$7,045,812	\$702,515	\$15,273,786	
Total	33,742,376	11,291,374,928	\$1,011,801,689	8.961 (5)				\$521,632,978	4.620 (6)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on April 11, 2002.
- (3) Historical billing data provided by Commonwealth Edison Company's billing systems.
- (4) Based on three years of residential historical data ending January 2002 and residential rates in effect beginning October 1, 2001.
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Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
Phase 2
ComEd Exhibit 113.2
CTC Class
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CTC Customer Class: Single Family With Space Heat

Rate RCDS Charges (1): Customer and Metering Charge: \$8.73 (A)
Distribution Facilities Charge (\$/kWh): \$0.01691 (B)
Transmission Services and Ancillary Transmission Services Component (TS&ATSC) (\$/kWh)(2): \$0.00215 (C)

Billing Month (yyyymm)	Number of Bills (3) (D)	kWh (3) (E)	Base Rate Revenue (4) (F)	Base Rate Revenue in cents per kilowatt-hour (G) = ((F) / (E)) * 100	Rate RCDS Customer Charge (H) = (A) * (D)	Rate RCDS Distribution Facilities Charge (I) = (B) * (E)	Rider TS TS&ATSC Charge (J) = (C) * (E)	Delivery Service Revenue (K) = (H) + (I) + (J)	Delivery Service Revenue in cents per kilowatt-hour (L) = ((K) / (E)) * 100
199902	46,837	123,500,211	\$5,775,290		\$408,887	\$2,088,389	\$265,525	\$2,762,801	
199903	46,850	114,658,899	\$5,444,988		\$409,001	\$1,938,882	\$246,517	\$2,594,399	
199904	46,863	81,313,857	\$4,195,763		\$409,114	\$1,375,017	\$174,825	\$1,958,956	
199905	46,853	61,408,624	\$3,446,248		\$409,027	\$1,038,420	\$132,029	\$1,579,475	
199906	46,829	54,942,543	\$3,947,806		\$408,817	\$929,078	\$118,126	\$1,456,022	
199907	46,747	64,554,643	\$5,675,203		\$408,101	\$1,091,619	\$138,792	\$1,638,513	
199908	46,692	65,175,742	\$5,726,207		\$407,621	\$1,102,122	\$140,128	\$1,649,871	
199909	46,710	52,069,891	\$4,641,826		\$407,778	\$880,502	\$111,950	\$1,400,230	
199910	46,683	55,167,982	\$4,120,131		\$407,543	\$932,891	\$118,611	\$1,459,044	
199911	45,821	66,085,561	\$3,598,425		\$400,017	\$1,117,507	\$142,084	\$1,659,608	
199912	46,415	101,472,653	\$4,942,635		\$405,203	\$1,715,903	\$218,166	\$2,339,272	
200001	46,424	144,220,012	\$6,543,303		\$405,282	\$2,438,760	\$310,073	\$3,154,115	
200002	46,473	135,386,163	\$6,212,540		\$405,709	\$2,289,380	\$291,080	\$2,986,170	
200003	46,452	93,182,415	\$4,631,162		\$405,526	\$1,575,715	\$200,342	\$2,181,583	
200004	46,461	81,369,335	\$4,188,081		\$405,605	\$1,375,955	\$174,944	\$1,956,504	
200005	46,478	63,382,298	\$3,512,339		\$405,753	\$1,071,795	\$136,272	\$1,613,820	
200006	46,394	53,124,290	\$3,735,944		\$405,020	\$898,332	\$114,217	\$1,417,569	
200007	46,548	57,023,596	\$5,050,590		\$406,364	\$964,269	\$122,601	\$1,493,234	
200008	46,657	56,489,886	\$5,007,202		\$407,316	\$955,244	\$121,453	\$1,484,013	
200009	46,652	59,330,238	\$5,242,206		\$407,272	\$1,003,274	\$127,560	\$1,538,106	
200010	46,366	55,172,947	\$4,208,065		\$404,775	\$932,975	\$118,622	\$1,456,372	
200011	46,447	68,073,540	\$3,688,323		\$405,482	\$1,151,124	\$146,358	\$1,702,964	
200012	46,787	134,145,889	\$6,175,746		\$408,451	\$2,268,407	\$288,414	\$2,965,271	
200101	46,788	176,881,804	\$7,773,545		\$408,459	\$2,991,071	\$380,296	\$3,779,826	
200102	46,892	139,515,698	\$6,377,179		\$409,367	\$2,359,210	\$299,959	\$3,068,536	
200103	45,409	117,701,990	\$5,524,284		\$396,421	\$1,990,341	\$253,059	\$2,639,820	
200104	46,898	87,383,142	\$4,424,587		\$409,420	\$1,477,649	\$187,874	\$2,074,942	
200105	46,908	54,551,174	\$3,187,591		\$409,507	\$922,460	\$117,285	\$1,449,252	
200106	46,824	55,935,030	\$3,950,621		\$408,774	\$945,861	\$120,260	\$1,474,895	
200107	46,838	61,572,499	\$5,429,079		\$408,896	\$1,041,191	\$132,381	\$1,582,468	
200108	46,781	65,942,810	\$5,790,316		\$408,398	\$1,115,093	\$141,777	\$1,665,268	
200109	46,786	54,317,768	\$4,828,379		\$408,442	\$918,513	\$116,783	\$1,443,738	
200110	46,735	55,312,814	\$4,211,582		\$407,997	\$935,340	\$118,923	\$1,462,259	
200111	46,776	73,209,073	\$3,889,715		\$408,354	\$1,237,965	\$157,400	\$1,803,719	
200112	46,792	94,791,301	\$4,702,396		\$408,494	\$1,602,921	\$203,801	\$2,215,216	
200201	46,748	141,728,940	\$6,458,847		\$408,110	\$2,396,636	\$304,717	\$3,109,464	
Total	1,678,614	3,020,095,258	\$176,258,144	5.836 (5)				\$72,217,316	2.391 (6)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on April 11, 2002.
- (3) Historical billing data provided by Commonwealth Edison Company's billing systems.
- (4) Based on three years of residential historical data ending January 2002 and residential rates in effect beginning October 1, 2001.
- (5) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

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CTC Customer Class: Multi Family With Space Heat

Rate RCDS Charges (1): Customer and Metering Charge: \$7.82 (A)
Distribution Facilities Charge (\$/kWh): \$0.01994 (B)
Transmission Services and Ancillary Transmission Services Component (TS&ATSC) (\$/kWh)(2): \$0.00236 (C)

Billing Month (yyyymm)	Number of Bills (3) (D)	kWh (3) (E)	Base Rate Revenue (4) (F)	Base Rate Revenue in cents per kilowatt-hour (G) = ((F) / (E)) * 100	Rate RCDS Customer Charge (H) = (A) * (D)	Rate RCDS Distribution Facilities Charge (I) = (B) * (E)	Rider TS TS&ATSC Charge (J) = (C) * (E)	Delivery Service Revenue (K) = (H) + (I) + (J)	Delivery Service Revenue in cents per kilowatt-hour (L) = ((K) / (E)) * 100
199902	151,418	226,537,955	\$11,523,673		\$1,184,089	\$4,517,167	\$534,630	\$6,235,885	
199903	151,464	211,355,125	\$10,940,756		\$1,184,448	\$4,214,421	\$498,798	\$5,897,668	
199904	151,509	147,799,049	\$8,466,084		\$1,184,800	\$2,947,113	\$348,806	\$4,480,719	
199905	151,308	109,120,871	\$6,875,056		\$1,183,229	\$2,175,870	\$257,525	\$3,616,624	
199906	151,149	96,034,188	\$7,112,374		\$1,181,985	\$1,914,922	\$226,641	\$3,323,548	
199907	150,631	115,503,835	\$10,000,797		\$1,177,934	\$2,303,146	\$272,589	\$3,753,670	
199908	150,218	125,010,229	\$10,786,237		\$1,174,705	\$2,492,704	\$295,024	\$3,962,433	
199909	150,433	94,525,629	\$8,264,269		\$1,176,386	\$1,884,841	\$223,080	\$3,284,308	
199910	150,551	87,719,760	\$7,144,816		\$1,177,309	\$1,749,132	\$207,019	\$3,133,459	
199911	149,611	106,928,272	\$6,801,883		\$1,169,958	\$2,132,150	\$252,351	\$3,554,458	
199912	150,749	172,475,648	\$9,435,573		\$1,178,857	\$3,439,164	\$407,043	\$5,025,064	
200001	150,822	269,628,400	\$13,150,274		\$1,179,428	\$5,376,390	\$636,323	\$7,192,141	
200002	150,845	260,523,436	\$12,805,352		\$1,179,608	\$5,194,837	\$614,835	\$6,989,281	
200003	151,065	171,142,475	\$9,392,615		\$1,181,328	\$3,412,581	\$403,896	\$4,997,805	
200004	151,111	142,321,626	\$8,250,266		\$1,181,688	\$2,837,893	\$335,879	\$4,355,460	
200005	151,071	113,670,705	\$7,093,735		\$1,181,375	\$2,266,594	\$268,263	\$3,716,232	
200006	150,739	92,728,098	\$6,810,254		\$1,178,779	\$1,848,998	\$218,838	\$3,246,616	
200007	150,805	99,545,529	\$8,680,759		\$1,179,295	\$1,984,938	\$234,927	\$3,399,160	
200008	150,863	101,970,525	\$8,881,598		\$1,179,749	\$2,033,292	\$240,650	\$3,453,691	
200009	151,160	107,577,570	\$9,346,454		\$1,182,071	\$2,145,097	\$253,883	\$3,581,051	
200010	151,006	92,526,272	\$7,486,288		\$1,180,867	\$1,844,974	\$218,362	\$3,244,203	
200011	151,191	109,410,264	\$6,926,726		\$1,182,314	\$2,181,641	\$258,208	\$3,622,163	
200012	151,974	252,889,037	\$12,539,293		\$1,188,437	\$5,042,607	\$596,818	\$6,827,862	
200101	152,358	343,748,815	\$15,972,864		\$1,191,440	\$6,854,351	\$811,247	\$8,857,038	
200102	153,650	269,574,233	\$13,198,218		\$1,201,543	\$5,375,310	\$636,195	\$7,213,048	
200103	152,482	233,309,180	\$11,795,888		\$1,192,409	\$4,652,185	\$550,610	\$6,395,204	
200104	153,834	167,548,216	\$9,288,298		\$1,202,982	\$3,340,911	\$395,414	\$4,939,307	
200105	153,546	97,845,111	\$6,433,892		\$1,200,730	\$1,951,032	\$230,914	\$3,382,676	
200106	153,335	96,279,973	\$7,086,424		\$1,199,080	\$1,919,823	\$227,221	\$3,346,123	
200107	152,932	112,936,085	\$9,795,081		\$1,195,928	\$2,251,946	\$266,529	\$3,714,403	
200108	152,177	123,781,369	\$10,690,309		\$1,190,024	\$2,468,200	\$292,124	\$3,950,349	
200109	152,360	101,755,788	\$8,868,230		\$1,191,455	\$2,029,010	\$240,144	\$3,460,609	
200110	152,172	91,454,973	\$7,410,453		\$1,189,985	\$1,823,612	\$215,834	\$3,229,431	
200111	152,127	117,613,767	\$7,275,923		\$1,189,633	\$2,345,219	\$277,568	\$3,812,420	
200112	152,132	156,714,834	\$8,837,797		\$1,189,672	\$3,124,894	\$369,847	\$4,684,413	
200201	151,887	265,214,934	\$12,991,960		\$1,187,756	\$5,288,386	\$625,907	\$7,102,049	
Total	5,456,685	5,484,721,776	\$338,360,470	6.169 (5)				\$164,980,572	3.008 (6)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on April 11, 2002.
- (3) Historical billing data provided by Commonwealth Edison Company's billing systems.
- (4) Based on three years of residential historical data ending January 2002 and residential rates in effect beginning October 1, 2001.
- (5) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

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CTC Customer Class: Fixture-included Lighting Residential Delivery Service Customers

Rate RCDS Charges (1): Customer and Metering Charge: \$0.00 (A)
Distribution Facilities Charge (\$/kWh): \$0.09126 (B) (6)
Transmission Services and Ancillary Transmission Services Component (TS&ATSC) (\$/kWh)(2): \$0.00232 (C)

Billing Month (yyyymm)	Number of Components (3) (D)	kWh (3) (E)	Base Rate Revenue (3) (F)	Base Rate Revenue in cents per kilowatt-hour (G) = ((F) / (E)) * 100	Rate RCDS Customer Charge (H) = (A) * (D)	Rate RCDS Distribution Facilities Charge (I) = (B) * (E)	Rider TS TS&ATSC Charge (J) = (C) * (E)	Delivery Service Revenue (K) = (H) + (I) + (J)	Delivery Service Revenue in cents per kilowatt-hour (L) = ((K) / (E)) * 100
199902	11,139	676,398	\$58,575		\$0	\$61,728	\$1,569	\$63,297	
199903	9,650	585,391	\$50,720		\$0	\$53,423	\$1,358	\$54,781	
199904	9,333	572,311	\$49,278		\$0	\$52,229	\$1,328	\$53,557	
199905	11,461	695,602	\$60,258		\$0	\$63,481	\$1,614	\$65,094	
199906	10,262	623,213	\$53,963		\$0	\$56,874	\$1,446	\$58,320	
199907	11,005	669,151	\$57,902		\$0	\$61,067	\$1,552	\$62,619	
199908	10,081	613,483	\$53,058		\$0	\$55,986	\$1,423	\$57,410	
199909	10,890	662,074	\$57,294		\$0	\$60,421	\$1,536	\$61,957	
199910	11,021	668,729	\$57,937		\$0	\$61,028	\$1,551	\$62,580	
199911	12,400	753,059	\$65,214		\$0	\$68,724	\$1,747	\$70,471	
199912	9,070	554,596	\$47,843		\$0	\$50,612	\$1,287	\$51,899	
200001	11,051	671,703	\$58,136		\$0	\$61,300	\$1,558	\$62,858	
200002	10,546	641,573	\$55,499		\$0	\$58,550	\$1,488	\$60,038	
200003	9,700	590,628	\$51,062		\$0	\$53,901	\$1,370	\$55,271	
200004	12,358	750,002	\$64,975		\$0	\$68,445	\$1,740	\$70,185	
200005	10,439	634,675	\$54,921		\$0	\$57,920	\$1,472	\$59,393	
200006	9,965	606,950	\$52,467		\$0	\$55,390	\$1,408	\$56,798	
200007	13,206	797,458	\$69,290		\$0	\$72,776	\$1,850	\$74,626	
200008	5,941	366,351	\$31,438		\$0	\$33,433	\$850	\$34,283	
200009	11,772	714,193	\$61,887		\$0	\$65,177	\$1,657	\$66,834	
200010	10,033	609,922	\$52,779		\$0	\$55,661	\$1,415	\$57,077	
200011	14,269	864,557	\$74,986		\$0	\$78,899	\$2,006	\$80,905	
200012	10,958	666,410	\$57,663		\$0	\$60,817	\$1,546	\$62,363	
200101	10,871	660,148	\$57,167		\$0	\$60,245	\$1,532	\$61,777	
200102	10,879	661,050	\$57,222		\$0	\$60,327	\$1,534	\$61,861	
200103	10,456	635,646	\$55,013		\$0	\$58,009	\$1,475	\$59,484	
200104	10,871	660,461	\$57,176		\$0	\$60,274	\$1,532	\$61,806	
200105	10,853	659,478	\$57,084		\$0	\$60,184	\$1,530	\$61,714	
200106	10,842	658,612	\$57,018		\$0	\$60,105	\$1,528	\$61,633	
200107	10,836	658,336	\$56,989		\$0	\$60,080	\$1,527	\$61,607	
200108	10,818	657,518	\$56,903		\$0	\$60,005	\$1,525	\$61,531	
200109	10,818	657,057	\$56,888		\$0	\$59,963	\$1,524	\$61,487	
200110	10,815	656,937	\$56,872		\$0	\$59,952	\$1,524	\$61,476	
200111	10,832	658,083	\$56,965		\$0	\$60,057	\$1,527	\$61,583	
200112	10,822	657,192	\$56,904		\$0	\$59,975	\$1,525	\$61,500	
200201	10,813	656,703	\$56,858		\$0	\$59,931	\$1,524	\$61,454	
Total	387,076	23,525,650	\$2,036,204	8.655 (4)				\$2,201,530	9.358 (5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on April 11, 2002.
- (3) Based on three years of residential historical data ending January 2002 and residential rates in effect beginning October 1, 2001.
- (4) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (5) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) The Distribution Facilities Charge is determined from the annual revenue of \$11,559,729 and the test year 2000 kilowatt-hour usage of 126,668,421 kWh for the class.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

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CTC Customer Class: With Only Watt-Hour Only Meters

Rate RCDS Charges (1):

Customer Charge:

\$7.82 (A)

Distribution Facilities Charge (\$/kWh):

\$0.01554 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00289 (C)

Billing Month (yyyymm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (F)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	99,314		49,059,415	\$5,913,601	12.054	\$776,635	\$762,383	\$141,782	\$1,680,800	3.426
199608	99,476		48,553,763	\$5,875,613	12.101	\$777,902	\$754,525	\$140,320	\$1,672,748	3.445
199609	99,368		49,974,406	\$6,025,349	12.057	\$777,058	\$776,602	\$144,426	\$1,698,086	3.398
199610	94,810		40,699,434	\$4,833,975	11.877	\$741,414	\$632,469	\$117,621	\$1,491,505	3.665
199611	90,600		44,110,455	\$4,845,829	10.986	\$708,492	\$685,476	\$127,479	\$1,521,448	3.449
199612	97,259		56,857,324	\$6,048,279	10.638	\$760,565	\$883,563	\$164,318	\$1,808,446	3.181
199701	96,264		57,867,165	\$6,091,447	10.527	\$752,784	\$899,256	\$167,236	\$1,819,276	3.144
199702	96,928		53,845,620	\$5,744,533	10.669	\$757,977	\$836,761	\$155,614	\$1,750,352	3.251
199703	97,146		47,986,932	\$5,213,619	10.865	\$759,682	\$745,717	\$138,682	\$1,644,081	3.426
199704	97,116		44,925,044	\$4,933,083	10.981	\$759,447	\$698,135	\$129,833	\$1,587,416	3.533
199705	97,087		42,540,320	\$4,717,132	11.089	\$759,220	\$661,077	\$122,942	\$1,543,238	3.628
199706	96,925		42,378,901	\$4,939,210	11.655	\$757,954	\$658,568	\$122,475	\$1,538,997	3.632
199707	96,487		49,434,553	\$5,936,995	12.010	\$754,528	\$768,213	\$142,866	\$1,665,607	3.369
199708	96,990		48,088,549	\$5,820,327	12.103	\$758,462	\$747,296	\$138,976	\$1,644,734	3.420
199709	97,268		44,615,426	\$5,466,952	12.254	\$760,636	\$693,324	\$128,939	\$1,582,898	3.548
199710	97,203		42,961,451	\$5,051,516	11.758	\$760,127	\$667,621	\$124,159	\$1,551,907	3.612
199711	96,780		44,762,266	\$4,928,157	11.010	\$756,820	\$695,606	\$129,363	\$1,581,788	3.534
199712	96,432		54,068,253	\$5,754,691	10.643	\$754,098	\$840,221	\$156,257	\$1,750,576	3.238
199801	96,044		55,068,072	\$5,842,532	10.610	\$751,064	\$855,758	\$159,147	\$1,765,969	3.207
199802	95,934		48,337,192	\$5,246,066	10.853	\$750,204	\$751,160	\$139,694	\$1,641,058	3.395
199803	95,433		45,932,157	\$5,009,286	10.906	\$746,286	\$713,786	\$132,744	\$1,592,816	3.468
199804	95,521		43,192,022	\$4,774,201	11.053	\$746,974	\$671,204	\$124,825	\$1,543,003	3.572
199805	96,735		41,867,403	\$4,663,744	11.139	\$756,468	\$650,619	\$120,997	\$1,528,084	3.650
199806	97,494		45,652,713	\$5,295,785	11.600	\$762,403	\$709,443	\$131,936	\$1,603,783	3.513
199807	89,912		49,248,373	\$5,828,804	11.836	\$703,112	\$765,320	\$142,328	\$1,610,759	3.271
199808	82,259		45,042,330	\$5,361,322	11.903	\$643,265	\$699,958	\$130,172	\$1,473,396	3.271
199809	86,467		48,157,548	\$5,783,910	12.010	\$676,172	\$748,368	\$139,175	\$1,563,716	3.247
199810	84,923		42,439,677	\$4,907,829	11.564	\$664,098	\$659,513	\$122,651	\$1,446,261	3.408
199811	78,668		38,353,772	\$4,157,616	10.840	\$615,184	\$596,018	\$110,842	\$1,322,044	3.447
199812	84,404		47,489,959	\$5,108,356	10.757	\$660,039	\$737,994	\$137,246	\$1,535,279	3.233
199901	85,539		51,853,581	\$5,483,768	10.575	\$668,915	\$805,805	\$149,857	\$1,624,576	3.133
199902	86,333		46,380,565	\$4,994,721	10.769	\$675,124	\$720,754	\$134,040	\$1,529,918	3.299
199903	88,046		46,668,513	\$5,038,132	10.796	\$688,520	\$725,229	\$134,872	\$1,548,620	3.318
199904	87,201		42,347,276	\$4,631,971	10.938	\$681,912	\$658,077	\$122,384	\$1,462,372	3.453
199905	87,263		41,381,271	\$4,539,710	10.970	\$682,397	\$643,065	\$119,592	\$1,445,053	3.492
199906	85,036		44,416,952	\$5,059,692	11.391	\$664,982	\$690,239	\$128,365	\$1,483,586	3.340
Total	3,346,665		1,686,558,653	\$189,867,755	11.258 (4)				\$57,254,196	3.395 (5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on September 15, 1999.
- (3) Maximum Kilowatts Delivered includes demand-based tariffs and non-demand based tariffs.
- (4) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (5) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) Historical billing data are obtained from ComEd's billing system. Billing units are for the three year period, from July 1996 through June 1999, and reflect the exclusion of billing units for customers receiving customer-specific CTC calculations and customers in customer group categories as provided on page 18 of this exhibit.
- (7) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

CTC Customer Class: 0 kW to and including 25 kW Demand

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Rate RCDS Charges (1):

Customer Charge:

\$10.49 (A)

Distribution Facilities Charge (\$/kW):

\$3.91 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00344 (C)

Billing Month (yyyymm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Load Factor	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (E)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	111,614	1,075,628	278,708,348	\$27,964,571	10.034	36%	\$1,170,831	\$4,205,705	\$958,757	\$6,335,293	2.273
199608	112,262	1,075,383	281,092,551	\$28,356,457	10.088	36%	\$1,177,628	\$4,204,748	\$966,958	\$6,349,334	2.259
199609	111,975	1,066,225	285,843,873	\$28,454,479	9.955	37%	\$1,174,618	\$4,168,940	\$983,303	\$6,326,860	2.213
199610	106,856	934,126	224,365,724	\$22,783,095	10.154	33%	\$1,120,919	\$3,652,433	\$771,818	\$5,545,170	2.471
199611	104,018	850,155	226,512,482	\$21,067,579	9.301	37%	\$1,091,149	\$3,324,106	\$779,203	\$5,194,458	2.293
199612	111,278	877,931	270,783,587	\$23,367,167	8.629	43%	\$1,167,306	\$3,432,710	\$931,496	\$5,531,512	2.043
199701	110,972	879,677	276,966,258	\$23,382,244	8.442	44%	\$1,164,096	\$3,439,537	\$952,764	\$5,556,397	2.006
199702	115,378	905,683	277,616,328	\$24,039,715	8.659	43%	\$1,210,315	\$3,541,221	\$955,000	\$5,706,536	2.056
199703	116,224	889,982	252,553,139	\$22,227,527	8.801	39%	\$1,219,190	\$3,479,830	\$868,783	\$5,567,802	2.205
199704	115,045	894,022	235,762,826	\$21,301,501	9.035	37%	\$1,206,822	\$3,495,626	\$811,024	\$5,513,472	2.339
199705	113,564	882,958	227,662,739	\$20,788,184	9.131	36%	\$1,191,286	\$3,452,366	\$783,160	\$5,426,812	2.384
199706	114,297	983,909	244,348,850	\$23,804,213	9.742	34%	\$1,198,976	\$3,847,084	\$840,560	\$5,886,620	2.409
199707	113,982	1,110,073	293,770,917	\$29,186,451	9.935	37%	\$1,195,671	\$4,340,385	\$1,010,572	\$6,546,629	2.228
199708	114,122	1,092,053	288,605,610	\$28,868,115	10.003	37%	\$1,197,140	\$4,269,927	\$992,803	\$6,459,870	2.238
199709	114,530	1,047,054	264,233,479	\$27,056,506	10.240	35%	\$1,201,420	\$4,093,981	\$908,963	\$6,204,364	2.348
199710	115,068	1,040,484	245,405,626	\$24,567,222	10.011	33%	\$1,207,063	\$4,068,292	\$844,195	\$6,119,551	2.494
199711	117,392	966,410	242,717,130	\$22,475,331	9.260	35%	\$1,231,442	\$3,778,663	\$834,947	\$5,845,052	2.408
199712	116,400	897,767	273,584,287	\$23,130,091	8.454	42%	\$1,221,036	\$3,510,269	\$941,130	\$5,672,435	2.073
199801	115,052	886,460	275,038,894	\$23,157,778	8.420	43%	\$1,206,895	\$3,466,059	\$946,134	\$5,619,088	2.043
199802	115,815	875,374	256,201,300	\$22,369,250	8.731	41%	\$1,214,899	\$3,422,712	\$881,332	\$5,518,944	2.154
199803	114,905	875,858	244,553,799	\$21,619,864	8.841	39%	\$1,205,353	\$3,424,605	\$841,265	\$5,471,223	2.237
199804	117,371	948,766	244,650,380	\$22,461,819	9.181	36%	\$1,231,222	\$3,709,675	\$841,597	\$5,782,494	2.364
199805	119,407	1,000,604	247,730,492	\$23,030,440	9.297	34%	\$1,252,579	\$3,912,362	\$852,193	\$6,017,134	2.429
199806	120,239	1,108,982	282,620,271	\$27,181,564	9.618	35%	\$1,261,307	\$4,336,120	\$972,214	\$6,569,640	2.325
199807	110,767	1,060,696	290,605,429	\$27,696,906	9.531	38%	\$1,161,946	\$4,147,321	\$999,683	\$6,308,950	2.171
199808	108,454	1,019,951	292,655,266	\$27,886,857	9.529	40%	\$1,137,682	\$3,988,008	\$1,006,734	\$6,132,425	2.095
199809	116,957	1,099,866	320,445,083	\$31,577,550	9.854	40%	\$1,226,879	\$4,300,476	\$1,102,331	\$6,629,686	2.069
199810	113,301	1,009,960	263,075,786	\$25,328,094	9.628	36%	\$1,188,527	\$3,948,944	\$904,981	\$6,042,452	2.297
199811	102,566	829,683	208,275,795	\$18,992,325	9.119	35%	\$1,075,917	\$3,244,061	\$716,469	\$5,036,447	2.418
199812	111,596	854,911	250,743,575	\$21,877,558	8.725	41%	\$1,170,642	\$3,342,702	\$862,558	\$5,375,902	2.144
199901	115,525	870,964	272,522,343	\$23,022,316	8.448	43%	\$1,211,857	\$3,405,469	\$937,477	\$5,554,803	2.038
199902	117,756	853,428	243,175,991	\$21,444,833	8.819	40%	\$1,235,260	\$3,336,903	\$836,525	\$5,408,689	2.224
199903	123,411	877,045	255,044,540	\$22,506,143	8.824	40%	\$1,294,581	\$3,429,246	\$877,353	\$5,601,181	2.196
199904	123,256	893,431	244,192,039	\$21,906,996	8.971	38%	\$1,292,955	\$3,493,315	\$840,021	\$5,626,291	2.304
199905	122,840	933,583	236,896,722	\$21,585,109	9.112	35%	\$1,288,592	\$3,650,310	\$814,925	\$5,753,826	2.429
199906	119,108	1,016,807	257,355,878	\$24,417,683	9.488	35%	\$1,249,443	\$3,975,715	\$885,304	\$6,110,463	2.374
Total	4,123,303	34,485,889	9,376,317,337	\$870,883,533	9.288	(4) 38%				\$210,347,806	2.243 (5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on September 15, 1999.
- (3) Maximum Kilowatts Delivered includes demand-based tariffs and non-demand based tariffs.
- (4) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (5) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) Historical billing data are obtained from ComEd's billing system. Billing units are for the three year period, from July 1996 through June 1999, and reflect the exclusion of billing units for customers receiving customer-specific CTC calculations and customers in customer group categories as provided on page 18 of this exhibit.
- (7) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
Phase 2
ComEd Exhibit 113.2
CTC Class
p 9 of 18

CTC Customer Class: Over 25 kW to and including 100 kW Demand

Rate RCDS Charges (1):

Customer Charge:

\$11.33 (A)

Distribution Facilities Charge (\$/kW):

\$4.35 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00343 (C)

Billing Month (yyyymm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Load Factor	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (E)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	39,502	1,565,447	478,469,603	\$43,209,334	9.031	42%	\$447,558	\$6,809,694	\$1,641,151	\$8,898,403	1.860
199608	40,241	1,589,217	490,970,915	\$44,791,209	9.123	43%	\$455,931	\$6,913,094	\$1,684,030	\$9,053,055	1.844
199609	40,088	1,591,395	503,924,942	\$45,253,706	8.980	44%	\$454,197	\$6,922,568	\$1,728,463	\$9,105,228	1.807
199610	38,284	1,392,520	408,454,464	\$36,860,922	9.024	41%	\$433,758	\$6,057,462	\$1,400,999	\$7,892,219	1.932
199611	36,336	1,250,748	387,730,913	\$32,200,496	8.305	43%	\$411,687	\$5,440,754	\$1,329,917	\$7,182,358	1.852
199612	38,260	1,257,018	451,987,276	\$34,899,141	7.721	50%	\$433,486	\$5,468,028	\$1,550,316	\$7,451,830	1.649
199701	38,041	1,246,800	457,114,911	\$34,424,807	7.531	51%	\$431,005	\$5,423,580	\$1,567,904	\$7,422,489	1.624
199702	39,651	1,287,412	459,790,309	\$35,522,657	7.726	50%	\$449,246	\$5,600,242	\$1,577,081	\$7,626,569	1.659
199703	39,819	1,276,126	415,347,106	\$32,812,908	7.900	45%	\$451,149	\$5,551,148	\$1,424,641	\$7,426,938	1.788
199704	39,463	1,295,129	393,756,666	\$31,926,099	8.108	42%	\$447,116	\$5,633,811	\$1,350,585	\$7,431,512	1.887
199705	39,008	1,287,262	387,477,364	\$31,708,824	8.183	42%	\$441,961	\$5,599,590	\$1,329,047	\$7,370,598	1.902
199706	39,211	1,419,084	419,087,959	\$36,577,573	8.728	41%	\$444,261	\$6,173,015	\$1,437,472	\$8,054,748	1.922
199707	39,274	1,601,313	495,397,709	\$44,717,174	9.027	43%	\$444,974	\$6,965,712	\$1,699,214	\$9,109,900	1.839
199708	40,039	1,588,866	490,979,829	\$44,561,297	9.076	43%	\$453,642	\$6,911,567	\$1,684,061	\$9,049,270	1.843
199709	40,343	1,539,556	465,526,294	\$42,675,020	9.167	42%	\$457,086	\$6,697,069	\$1,596,755	\$8,750,910	1.880
199710	40,553	1,523,557	438,293,445	\$39,377,194	8.984	40%	\$459,465	\$6,627,473	\$1,503,347	\$8,590,285	1.960
199711	40,299	1,396,019	405,939,093	\$33,787,621	8.323	40%	\$456,588	\$6,072,683	\$1,392,371	\$7,921,641	1.951
199712	40,081	1,287,369	457,286,350	\$34,500,470	7.545	49%	\$454,118	\$5,600,055	\$1,568,492	\$7,622,665	1.667
199801	39,715	1,261,736	454,745,084	\$34,163,445	7.513	50%	\$449,971	\$5,488,552	\$1,559,776	\$7,498,298	1.649
199802	39,736	1,253,136	425,202,621	\$33,372,237	7.849	47%	\$450,209	\$5,451,142	\$1,458,445	\$7,359,795	1.731
199803	39,301	1,253,398	405,891,967	\$32,183,736	7.929	45%	\$445,280	\$5,452,281	\$1,392,209	\$7,289,771	1.796
199804	40,117	1,368,542	411,336,481	\$34,035,241	8.274	42%	\$454,526	\$5,953,158	\$1,410,884	\$7,818,567	1.901
199805	40,927	1,456,605	433,752,081	\$35,969,152	8.293	41%	\$463,703	\$6,336,232	\$1,487,770	\$8,287,704	1.911
199806	41,443	1,631,498	492,269,278	\$42,608,886	8.656	42%	\$469,549	\$7,097,016	\$1,688,484	\$9,255,049	1.880
199807	37,486	1,547,214	490,896,535	\$42,307,722	8.618	44%	\$424,716	\$6,730,381	\$1,683,775	\$8,838,872	1.801
199808	36,333	1,485,571	484,752,528	\$42,245,198	8.715	45%	\$411,653	\$6,462,234	\$1,662,701	\$8,536,588	1.761
199809	39,564	1,616,818	567,224,193	\$50,372,218	8.880	49%	\$448,260	\$7,033,158	\$1,945,579	\$9,426,997	1.662
199810	39,033	1,510,506	465,342,354	\$40,545,558	8.713	43%	\$442,244	\$6,570,701	\$1,596,124	\$8,609,069	1.850
199811	36,458	1,265,518	383,238,231	\$30,645,754	7.997	42%	\$413,069	\$5,505,003	\$1,314,507	\$7,232,580	1.887
199812	38,186	1,259,175	421,118,649	\$32,794,184	7.787	46%	\$432,647	\$5,477,411	\$1,444,437	\$7,354,496	1.746
199901	39,351	1,269,083	454,949,643	\$34,462,584	7.575	50%	\$445,847	\$5,520,511	\$1,560,477	\$7,526,835	1.654
199902	39,819	1,250,754	405,783,777	\$32,069,206	7.903	45%	\$451,149	\$5,440,780	\$1,391,838	\$7,283,768	1.795
199903	40,943	1,265,939	423,998,452	\$33,431,901	7.885	47%	\$463,884	\$5,506,835	\$1,454,315	\$7,425,034	1.751
199904	40,879	1,314,108	415,636,443	\$33,313,822	8.015	44%	\$463,159	\$5,716,370	\$1,425,633	\$7,605,162	1.830
199905	40,151	1,365,908	392,837,200	\$32,556,431	8.288	40%	\$454,911	\$5,941,700	\$1,347,432	\$7,744,042	1.971
199906	38,788	1,473,452	463,883,332	\$38,170,107	8.228	44%	\$439,468	\$6,409,516	\$1,591,120	\$8,440,104	1.819
Total	1,416,723	50,243,799	16,000,393,997	\$1,335,053,833	8.344	(4) 44%				\$289,493,349	1.809 (5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on September 15, 1999.
- (3) Maximum Kilowatts Delivered includes demand-based tariffs and non-demand based tariffs.
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- (7) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
Phase 2
ComEd Exhibit 113.2
CTC Class
p 10 of 18

CTC Customer Class: Over 100 kW to and including 400 kW Demand

Rate RCDS Charges (1):

Customer Charge:

\$20.70 (A)

Distribution Facilities Charge (\$/kW):

\$4.61 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00320 (C)

Billing Month (yyyy-mm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Load Factor	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (E)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	10,942	1,725,244	593,146,916	\$47,580,919	8.022	48%	\$226,499	\$7,953,375	\$1,898,070	\$10,077,944	1.699
199608	11,137	1,765,630	656,592,090	\$56,781,598	8.648	52%	\$230,536	\$8,139,554	\$2,101,095	\$10,471,185	1.595
199609	11,097	1,793,405	633,572,684	\$50,753,993	8.011	49%	\$229,708	\$8,267,597	\$2,027,433	\$10,524,738	1.661
199610	10,628	1,591,766	537,090,758	\$42,847,863	7.978	47%	\$220,000	\$7,338,041	\$1,718,690	\$9,276,731	1.727
199611	10,151	1,445,860	505,311,168	\$37,293,293	7.380	49%	\$210,126	\$6,665,415	\$1,616,996	\$8,492,536	1.681
199612	10,459	1,418,609	565,863,194	\$39,123,744	6.914	55%	\$216,501	\$6,539,787	\$1,810,762	\$8,567,051	1.514
199701	10,395	1,399,532	561,951,687	\$38,074,587	6.775	56%	\$215,177	\$6,451,843	\$1,798,245	\$8,465,264	1.506
199702	10,924	1,455,194	585,921,984	\$40,319,737	6.881	56%	\$226,127	\$6,708,444	\$1,874,950	\$8,809,521	1.504
199703	11,024	1,448,809	532,039,439	\$37,428,126	7.035	51%	\$228,197	\$6,679,009	\$1,702,526	\$8,609,732	1.618
199704	10,936	1,470,574	504,892,921	\$36,490,832	7.227	48%	\$226,375	\$6,779,346	\$1,615,657	\$8,621,379	1.708
199705	10,778	1,465,602	502,700,131	\$36,401,144	7.241	48%	\$223,105	\$6,756,425	\$1,608,640	\$8,588,170	1.708
199706	10,789	1,580,107	530,215,833	\$40,958,145	7.725	47%	\$223,332	\$7,284,293	\$1,696,691	\$9,204,316	1.736
199707	10,753	1,741,385	606,230,660	\$48,490,563	7.999	48%	\$222,587	\$8,027,785	\$1,939,938	\$10,190,310	1.681
199708	11,103	1,762,881	611,061,384	\$49,140,150	8.042	48%	\$229,832	\$8,126,881	\$1,955,396	\$10,312,110	1.688
199709	11,307	1,749,101	602,431,224	\$48,843,396	8.108	48%	\$234,055	\$8,063,356	\$1,927,780	\$10,225,190	1.697
199710	11,303	1,739,717	566,248,370	\$44,828,976	7.917	45%	\$233,972	\$8,020,095	\$1,811,995	\$10,066,062	1.778
199711	11,235	1,619,824	536,223,331	\$39,449,426	7.357	46%	\$232,565	\$7,467,389	\$1,715,915	\$9,415,868	1.756
199712	11,086	1,481,770	583,177,323	\$39,095,586	6.704	55%	\$229,480	\$6,830,960	\$1,866,167	\$8,926,607	1.531
199801	10,939	1,442,620	567,549,905	\$38,135,687	6.719	55%	\$226,437	\$6,650,478	\$1,816,160	\$8,693,075	1.532
199802	10,999	1,432,975	546,688,308	\$37,991,662	6.949	53%	\$227,679	\$6,606,015	\$1,749,403	\$8,583,097	1.570
199803	10,858	1,434,382	524,949,336	\$36,920,804	7.033	51%	\$224,761	\$6,612,501	\$1,679,838	\$8,517,099	1.622
199804	10,983	1,530,482	523,978,883	\$38,217,651	7.294	48%	\$227,348	\$7,055,522	\$1,676,732	\$8,959,603	1.710
199805	11,191	1,621,883	544,411,923	\$40,068,120	7.360	47%	\$231,654	\$7,476,881	\$1,742,118	\$9,450,652	1.736
199806	11,287	1,794,567	618,278,153	\$47,122,867	7.622	48%	\$233,641	\$8,272,954	\$1,978,490	\$10,485,085	1.696
199807	10,242	1,687,984	606,496,258	\$46,167,979	7.612	50%	\$212,009	\$7,781,606	\$1,940,788	\$9,934,404	1.638
199808	9,926	1,606,128	591,111,887	\$45,893,332	7.764	51%	\$205,468	\$7,404,250	\$1,891,558	\$9,501,276	1.607
199809	11,019	1,778,158	711,582,855	\$56,180,103	7.895	56%	\$228,093	\$8,197,308	\$2,277,065	\$10,702,467	1.504
199810	11,244	1,723,220	611,666,912	\$46,979,046	7.680	49%	\$232,751	\$7,944,044	\$1,957,334	\$10,134,129	1.657
199811	10,658	1,481,787	509,618,694	\$36,124,553	7.089	48%	\$220,621	\$6,831,038	\$1,630,780	\$8,682,438	1.704
199812	10,903	1,439,965	540,266,553	\$37,405,454	6.924	52%	\$225,692	\$6,638,239	\$1,728,853	\$8,592,784	1.590
199901	11,189	1,449,806	583,092,258	\$39,172,796	6.718	56%	\$231,612	\$6,683,606	\$1,865,895	\$8,781,113	1.506
199902	11,336	1,428,645	532,754,667	\$37,091,985	6.962	52%	\$234,655	\$6,586,053	\$1,704,815	\$8,525,524	1.600
199903	11,548	1,438,062	529,715,290	\$37,562,265	7.091	51%	\$239,044	\$6,629,466	\$1,695,089	\$8,563,598	1.617
199904	11,565	1,467,552	512,514,384	\$37,295,494	7.277	49%	\$239,396	\$6,765,415	\$1,640,046	\$8,644,856	1.687
199905	11,240	1,497,325	503,651,618	\$36,831,464	7.313	47%	\$232,668	\$6,902,668	\$1,611,685	\$8,747,021	1.737
199906	10,690	1,572,185	560,175,670	\$41,257,832	7.365	49%	\$221,283	\$7,247,773	\$1,792,562	\$9,261,618	1.653
Total	393,864	56,482,736	20,333,174,651	\$1,510,321,176	7.428	(4) 50%				\$333,604,557	1.641 (5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on September 15, 1999.
- (3) Maximum Kilowatts Delivered includes demand-based tariffs and non-demand based tariffs.
- (4) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (5) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) Historical billing data are obtained from ComEd's billing system. Billing units are for the three year period, from July 1996 through June 1999, and reflect the exclusion of billing units for customers receiving customer-specific CTC calculations and customers in customer group categories as provided on page 18 of this exhibit.
- (7) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
Phase 2
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CTC Class
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CTC Customer Class: Over 400 kW to and including 800 kW Demand

Rate RCDS Charges (1):

Customer Charge:

\$21.05 (A)

Distribution Facilities Charge (\$/kW):

\$4.95 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00295 (C)

Billing Month (yyyymm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Load Factor	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (E)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	1,917	906,826	358,492,750	\$26,277,575	7.330	55%	\$40,353	\$4,488,789	\$1,057,554	\$5,586,695	1.558
199608	1,856	892,550	346,162,578	\$25,819,608	7.459	54%	\$39,069	\$4,418,123	\$1,021,180	\$5,478,371	1.583
199609	1,844	910,728	365,401,518	\$26,860,890	7.351	56%	\$38,816	\$4,508,104	\$1,077,934	\$5,624,854	1.539
199610	1,837	846,564	323,728,092	\$23,648,354	7.305	53%	\$38,669	\$4,190,492	\$954,998	\$5,184,159	1.601
199611	1,830	797,228	308,056,651	\$20,794,496	6.750	54%	\$38,522	\$3,946,279	\$908,767	\$4,893,567	1.589
199612	1,806	757,398	323,056,660	\$20,658,031	6.395	59%	\$38,016	\$3,749,120	\$953,017	\$4,740,154	1.467
199701	1,842	752,724	326,947,913	\$20,617,529	6.306	60%	\$38,774	\$3,725,984	\$964,496	\$4,729,254	1.446
199702	1,907	765,817	336,064,518	\$21,393,941	6.366	61%	\$40,142	\$3,790,794	\$991,390	\$4,822,327	1.435
199703	1,886	751,217	306,538,580	\$20,004,174	6.526	57%	\$39,700	\$3,718,524	\$904,289	\$4,662,513	1.521
199704	1,876	772,933	301,432,149	\$20,089,380	6.665	54%	\$39,490	\$3,826,018	\$889,225	\$4,754,733	1.577
199705	1,853	784,033	301,686,274	\$20,237,215	6.708	53%	\$39,006	\$3,880,963	\$889,975	\$4,809,944	1.594
199706	1,862	837,109	318,461,564	\$22,522,354	7.072	53%	\$39,195	\$4,143,690	\$939,462	\$5,122,346	1.608
199707	1,868	919,672	362,495,498	\$26,786,500	7.389	55%	\$39,321	\$4,552,376	\$1,069,362	\$5,661,060	1.562
199708	1,879	911,747	363,223,202	\$26,683,675	7.346	55%	\$39,553	\$4,513,148	\$1,071,508	\$5,624,209	1.548
199709	1,899	896,537	357,045,757	\$26,240,923	7.349	55%	\$39,974	\$4,437,858	\$1,053,285	\$5,531,117	1.549
199710	1,910	903,241	342,928,142	\$24,701,132	7.203	53%	\$40,206	\$4,471,043	\$1,011,638	\$5,522,886	1.611
199711	1,881	842,722	323,006,060	\$21,624,800	6.695	53%	\$39,595	\$4,171,474	\$952,868	\$5,163,937	1.599
199712	1,870	773,128	345,433,685	\$21,488,838	6.221	62%	\$39,364	\$3,826,984	\$1,019,029	\$4,885,376	1.414
199801	1,881	762,996	327,170,210	\$20,456,731	6.253	60%	\$39,595	\$3,776,830	\$965,152	\$4,781,577	1.461
199802	1,864	752,684	315,054,595	\$20,330,046	6.453	58%	\$39,237	\$3,725,786	\$929,411	\$4,694,434	1.490
199803	1,856	755,031	307,486,459	\$20,059,273	6.524	57%	\$39,069	\$3,737,403	\$907,085	\$4,683,557	1.523
199804	1,891	808,103	309,913,593	\$20,786,561	6.707	53%	\$39,806	\$4,000,110	\$914,245	\$4,954,160	1.599
199805	1,877	835,893	314,153,857	\$21,288,006	6.776	52%	\$39,511	\$4,137,670	\$926,754	\$5,103,935	1.625
199806	1,906	915,926	354,809,451	\$24,971,953	7.038	54%	\$40,121	\$4,533,834	\$1,046,688	\$5,620,643	1.584
199807	1,781	902,396	389,474,979	\$27,547,718	7.073	60%	\$37,490	\$4,466,860	\$1,148,951	\$5,653,301	1.452
199808	1,706	848,178	425,181,237	\$29,756,829	6.999	70%	\$35,911	\$4,198,481	\$1,254,285	\$5,488,677	1.291
199809	1,917	946,197	415,978,854	\$30,550,986	7.344	61%	\$40,353	\$4,683,675	\$1,227,138	\$5,951,166	1.431
199810	1,916	880,973	347,542,734	\$24,694,294	7.105	55%	\$40,332	\$4,360,816	\$1,025,251	\$5,426,399	1.561
199811	1,917	817,411	310,743,402	\$20,914,712	6.731	53%	\$40,353	\$4,046,184	\$916,693	\$5,003,230	1.610
199812	1,953	790,990	326,138,407	\$21,127,384	6.478	57%	\$41,111	\$3,915,401	\$962,108	\$4,918,619	1.508
199901	1,979	775,185	332,679,037	\$21,267,169	6.393	60%	\$41,658	\$3,837,166	\$981,403	\$4,860,227	1.461
199902	2,068	799,854	326,622,601	\$21,234,276	6.501	57%	\$43,531	\$3,959,277	\$963,537	\$4,966,345	1.521
199903	2,033	765,814	333,162,658	\$21,145,881	6.347	60%	\$42,795	\$3,790,779	\$982,830	\$4,816,404	1.446
199904	2,047	785,498	303,398,057	\$20,145,970	6.640	54%	\$43,089	\$3,888,215	\$895,024	\$4,826,329	1.591
199905	2,026	822,829	303,698,204	\$20,597,447	6.782	51%	\$42,647	\$4,073,004	\$895,910	\$5,011,561	1.650
199906	1,902	840,449	319,375,801	\$22,351,827	6.999	53%	\$40,037	\$4,160,223	\$942,159	\$5,142,418	1.610
Total	68,143	29,828,581	12,072,745,727	\$825,676,476	6.839	(4) 56%				\$184,700,486	1.530 (5)

Notes:

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Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
Phase 2
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CTC Class
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CTC Customer Class: Over 800 kW to and including 1,000 kW Demand

Rate RCDS Charges (1):

Customer Charge:

\$23.56 (A)

Distribution Facilities Charge (\$/kW):

\$5.18 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00292 (C)

Billing Month (yyyy-mm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Load Factor	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (E)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	382	298,686	123,485,710	\$9,013,910	7.300	57%	\$9,000	\$1,547,193	\$360,578	\$1,916,772	1.552
199608	396	317,498	128,632,868	\$9,535,824	7.413	56%	\$9,330	\$1,644,640	\$375,608	\$2,029,577	1.578
199609	373	307,705	131,228,111	\$9,528,320	7.261	59%	\$8,788	\$1,593,912	\$383,186	\$1,985,886	1.513
199610	362	278,022	111,366,005	\$7,987,641	7.172	56%	\$8,529	\$1,440,154	\$325,189	\$1,773,871	1.593
199611	371	268,368	110,602,928	\$7,330,707	6.628	57%	\$8,741	\$1,390,146	\$322,961	\$1,721,848	1.557
199612	357	246,411	112,020,069	\$7,030,641	6.276	63%	\$8,411	\$1,276,409	\$327,099	\$1,611,919	1.439
199701	363	243,546	111,595,581	\$6,971,874	6.247	64%	\$8,552	\$1,261,568	\$325,859	\$1,595,980	1.430
199702	359	241,927	110,957,297	\$7,005,328	6.314	64%	\$8,458	\$1,253,182	\$323,995	\$1,585,635	1.429
199703	363	243,416	107,377,908	\$6,883,667	6.411	61%	\$8,552	\$1,260,895	\$313,543	\$1,582,991	1.474
199704	355	247,472	100,753,307	\$6,693,136	6.643	57%	\$8,364	\$1,281,905	\$294,200	\$1,584,468	1.573
199705	343	242,522	100,360,631	\$6,644,246	6.620	57%	\$8,081	\$1,256,264	\$293,053	\$1,557,398	1.552
199706	343	258,939	106,137,626	\$7,368,701	6.943	57%	\$8,081	\$1,341,304	\$309,922	\$1,659,307	1.563
199707	342	275,856	115,186,543	\$8,372,829	7.269	58%	\$8,058	\$1,428,934	\$336,345	\$1,773,336	1.540
199708	363	290,235	125,176,223	\$8,978,251	7.172	60%	\$8,552	\$1,503,417	\$365,515	\$1,877,484	1.500
199709	374	300,705	128,496,493	\$9,266,761	7.212	59%	\$8,811	\$1,557,652	\$375,210	\$1,941,673	1.511
199710	375	301,898	121,546,850	\$8,657,884	7.123	56%	\$8,835	\$1,563,832	\$354,917	\$1,927,583	1.586
199711	366	270,766	111,975,777	\$7,373,499	6.585	57%	\$8,623	\$1,402,568	\$326,969	\$1,738,160	1.552
199712	366	250,866	120,882,221	\$7,422,730	6.140	67%	\$8,623	\$1,299,486	\$352,976	\$1,661,085	1.374
199801	371	247,895	113,634,704	\$6,985,945	6.148	64%	\$8,741	\$1,284,096	\$331,813	\$1,624,650	1.430
199802	372	252,331	111,123,853	\$7,123,939	6.411	61%	\$8,764	\$1,307,075	\$324,482	\$1,640,321	1.476
199803	371	256,729	110,915,339	\$7,161,893	6.457	60%	\$8,741	\$1,329,856	\$323,873	\$1,662,470	1.499
199804	372	269,959	111,019,818	\$7,331,529	6.604	57%	\$8,764	\$1,398,388	\$324,178	\$1,731,330	1.559
199805	357	271,345	109,370,234	\$7,295,287	6.670	56%	\$8,411	\$1,405,567	\$319,361	\$1,733,339	1.585
199806	371	301,169	123,877,695	\$8,674,880	7.003	57%	\$8,741	\$1,560,055	\$361,723	\$1,930,519	1.558
199807	360	300,228	130,432,807	\$9,240,075	7.084	60%	\$8,482	\$1,555,181	\$380,864	\$1,944,526	1.491
199808	336	269,186	120,434,727	\$8,602,434	7.143	62%	\$7,916	\$1,394,383	\$351,669	\$1,753,969	1.456
199809	366	284,738	137,512,523	\$9,885,027	7.188	67%	\$8,623	\$1,474,943	\$401,537	\$1,885,102	1.371
199810	376	295,125	121,383,511	\$8,546,179	7.041	57%	\$8,859	\$1,528,748	\$354,440	\$1,892,046	1.559
199811	382	273,842	113,056,500	\$7,508,982	6.642	57%	\$9,000	\$1,418,502	\$330,125	\$1,757,626	1.555
199812	376	251,511	111,607,241	\$7,202,761	6.454	62%	\$8,859	\$1,302,827	\$325,893	\$1,637,579	1.467
199901	373	242,556	112,212,119	\$7,097,988	6.326	64%	\$8,788	\$1,256,440	\$327,659	\$1,592,887	1.420
199902	389	262,662	114,900,292	\$7,384,925	6.427	61%	\$9,165	\$1,360,589	\$335,509	\$1,705,263	1.484
199903	376	252,529	109,750,835	\$7,178,644	6.541	60%	\$8,859	\$1,308,100	\$320,472	\$1,637,431	1.492
199904	361	251,208	100,208,905	\$6,615,780	6.602	55%	\$8,505	\$1,301,257	\$292,610	\$1,602,373	1.599
199905	349	251,511	101,997,126	\$6,704,177	6.573	56%	\$8,222	\$1,302,827	\$297,832	\$1,608,881	1.577
199906	315	256,965	98,482,813	\$6,838,955	6.944	53%	\$7,421	\$1,331,079	\$287,570	\$1,626,070	1.651
Total	13,126	9,676,327	4,129,703,190	\$279,445,346	6.767	(4) 59%				\$62,491,356	1.513 (5)

Notes:

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Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
Phase 2
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CTC Class
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CTC Customer Class: Over 1,000 kW to and including 3,000 kW Demand

Rate RCDS Charges (1):

Customer Charge:

\$254.97 (A)

Distribution Facilities Charge (\$/kW):

\$4.92 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00272 (C)

Billing Month (yyyy-mm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Load Factor	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (E)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	826	1,185,324	528,455,860	\$36,782,180	6.960	62%	\$210,605	\$5,831,794	\$1,437,400	\$7,479,799	1.415
199608	815	1,209,407	532,297,715	\$37,565,918	7.057	61%	\$207,801	\$5,950,282	\$1,447,850	\$7,605,933	1.429
199609	802	1,213,710	554,586,292	\$38,333,187	6.912	63%	\$204,486	\$5,971,453	\$1,508,475	\$7,684,414	1.386
199610	836	1,166,330	507,209,161	\$34,584,542	6.819	60%	\$213,155	\$5,738,344	\$1,379,609	\$7,331,107	1.445
199611	816	1,082,739	477,731,570	\$30,132,214	6.307	61%	\$208,056	\$5,327,076	\$1,299,430	\$6,834,561	1.431
199612	805	1,019,000	495,911,713	\$29,574,141	5.964	68%	\$205,251	\$5,013,480	\$1,348,880	\$6,567,611	1.324
199701	832	1,046,929	499,842,670	\$30,017,246	6.005	66%	\$212,135	\$5,150,891	\$1,359,572	\$6,722,598	1.345
199702	833	1,035,312	504,547,426	\$30,546,990	6.054	68%	\$212,390	\$5,093,735	\$1,372,369	\$6,678,494	1.324
199703	830	1,039,771	482,282,989	\$29,751,805	6.169	64%	\$211,625	\$5,115,673	\$1,311,810	\$6,639,108	1.377
199704	819	1,050,778	464,681,858	\$29,399,835	6.327	61%	\$208,820	\$5,169,828	\$1,263,935	\$6,642,583	1.429
199705	814	1,069,040	472,623,617	\$29,902,768	6.327	61%	\$207,546	\$5,259,677	\$1,285,536	\$6,752,759	1.429
199706	797	1,092,871	485,050,174	\$32,294,757	6.658	62%	\$203,211	\$5,376,925	\$1,319,336	\$6,899,473	1.422
199707	820	1,215,199	540,160,711	\$37,970,240	7.029	62%	\$209,075	\$5,978,779	\$1,469,237	\$7,657,092	1.418
199708	821	1,211,330	550,042,600	\$38,275,801	6.959	63%	\$209,330	\$5,959,744	\$1,496,116	\$7,665,190	1.394
199709	800	1,161,722	537,115,098	\$36,974,100	6.884	64%	\$203,976	\$5,715,672	\$1,460,953	\$7,380,601	1.374
199710	783	1,141,179	506,800,726	\$33,965,159	6.702	62%	\$199,642	\$5,614,601	\$1,378,498	\$7,192,740	1.419
199711	795	1,082,542	486,013,691	\$30,429,785	6.261	62%	\$202,701	\$5,326,107	\$1,321,957	\$6,850,765	1.410
199712	781	1,005,864	515,345,022	\$29,992,095	5.820	71%	\$199,132	\$4,948,851	\$1,401,738	\$6,549,721	1.271
199801	812	1,042,537	497,107,136	\$29,384,742	5.911	66%	\$207,036	\$5,129,282	\$1,352,131	\$6,688,449	1.345
199802	803	1,022,337	486,519,556	\$29,591,462	6.082	66%	\$204,741	\$5,029,898	\$1,323,333	\$6,557,972	1.348
199803	801	1,020,877	470,639,887	\$29,103,609	6.184	64%	\$204,231	\$5,022,715	\$1,280,140	\$6,507,086	1.383
199804	802	1,072,206	474,641,201	\$29,871,405	6.293	61%	\$204,486	\$5,275,254	\$1,291,024	\$6,770,764	1.427
199805	795	1,113,799	491,630,083	\$31,036,651	6.313	61%	\$202,701	\$5,479,891	\$1,337,234	\$7,019,826	1.428
199806	794	1,169,357	525,269,419	\$34,840,061	6.633	62%	\$202,446	\$5,753,236	\$1,428,733	\$7,384,415	1.406
199807	769	1,160,837	542,299,526	\$37,204,228	6.860	65%	\$196,072	\$5,711,318	\$1,475,055	\$7,382,445	1.361
199808	776	1,188,087	546,192,951	\$37,745,823	6.911	64%	\$197,857	\$5,845,388	\$1,485,645	\$7,528,890	1.378
199809	822	1,323,995	610,538,132	\$42,189,116	6.910	64%	\$209,585	\$6,514,055	\$1,660,664	\$8,384,304	1.373
199810	809	1,165,226	523,726,211	\$34,661,632	6.618	62%	\$206,271	\$5,732,912	\$1,424,535	\$7,363,718	1.406
199811	829	1,104,072	488,812,678	\$30,813,289	6.304	61%	\$211,370	\$5,432,034	\$1,329,570	\$6,972,975	1.427
199812	828	1,057,522	507,023,108	\$30,720,684	6.059	67%	\$211,115	\$5,203,008	\$1,379,103	\$6,793,226	1.340
199901	818	1,033,768	489,408,657	\$29,329,085	5.993	66%	\$208,565	\$5,086,139	\$1,331,192	\$6,625,896	1.354
199902	820	1,033,363	480,235,128	\$29,521,435	6.147	65%	\$209,075	\$5,084,146	\$1,306,240	\$6,599,461	1.374
199903	792	994,206	456,381,652	\$28,597,408	6.266	64%	\$201,936	\$4,891,494	\$1,241,358	\$6,334,788	1.388
199904	784	997,713	441,163,194	\$27,618,515	6.260	61%	\$199,896	\$4,908,748	\$1,199,964	\$6,308,608	1.430
199905	753	1,006,696	438,198,331	\$27,687,829	6.319	60%	\$191,992	\$4,952,944	\$1,191,899	\$6,336,836	1.446
199906	707	1,019,552	448,130,719	\$29,425,314	6.566	61%	\$180,264	\$5,016,196	\$1,218,916	\$6,415,375	1.432
Total	28,939	39,555,197	18,058,616,462	\$1,165,835,051	6.456	(4) 63%				\$251,109,583	1.391 (5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on September 15, 1999.
- (3) Maximum Kilowatts Delivered includes demand-based tariffs and non-demand based tariffs.
- (4) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (5) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) Historical billing data are obtained from ComEd's billing system. Billing units are for the three year period, from July 1996 through June 1999, and reflect the exclusion of billing units for customers receiving customer-specific CTC calculations and customers in customer group categories as provided on page 18 of this exhibit.
- (7) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
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CTC Customer Class: Fixture-included Lighting Nonresidential Delivery Service Customers

Rate RCDS Charges (1):

Customer Charge:

\$0.00 (A)

Distribution Facilities Charge (\$/kWh):

\$0.09126 (B) (8)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00239 (C)

Billing Month (yyyymm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (F)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	7,476		9,265,940	\$1,252,663	13.519	\$0	\$845,610	\$22,146	\$867,755	9.365
199608	7,523		9,304,796	\$1,255,936	13.498	\$0	\$849,156	\$22,238	\$871,394	9.365
199609	7,557		9,352,267	\$1,272,095	13.602	\$0	\$853,488	\$22,352	\$875,840	9.365
199610	6,934		9,269,159	\$1,255,697	13.547	\$0	\$845,903	\$22,153	\$868,057	9.365
199611	6,934		9,269,159	\$1,255,697	13.547	\$0	\$845,903	\$22,153	\$868,057	9.365
199612	7,409		9,385,447	\$1,269,969	13.531	\$0	\$856,516	\$22,431	\$878,947	9.365
199701	7,445		9,369,059	\$1,280,410	13.666	\$0	\$855,020	\$22,392	\$877,412	9.365
199702	7,554		9,433,106	\$1,277,629	13.544	\$0	\$860,865	\$22,545	\$883,410	9.365
199703	7,614		9,383,089	\$1,271,278	13.549	\$0	\$856,301	\$22,426	\$878,726	9.365
199704	7,591		9,463,832	\$1,296,819	13.703	\$0	\$863,669	\$22,619	\$886,288	9.365
199705	7,606		9,436,385	\$1,285,044	13.618	\$0	\$861,164	\$22,553	\$883,717	9.365
199706	7,583		9,432,598	\$1,280,993	13.580	\$0	\$860,819	\$22,544	\$883,363	9.365
199707	7,543		9,425,573	\$1,281,962	13.601	\$0	\$860,178	\$22,527	\$882,705	9.365
199708	7,576		9,432,325	\$1,278,464	13.554	\$0	\$860,794	\$22,543	\$883,337	9.365
199709	7,578		9,391,768	\$1,272,452	13.549	\$0	\$857,093	\$22,446	\$879,539	9.365
199710	6,918		9,332,422	\$1,300,260	13.933	\$0	\$851,677	\$22,304	\$873,981	9.365
199711	8,303		9,332,422	\$1,300,260	13.933	\$0	\$851,677	\$22,304	\$873,981	9.365
199712	7,577		9,593,458	\$1,310,166	13.657	\$0	\$875,499	\$22,928	\$898,427	9.365
199801	7,556		9,578,752	\$1,308,216	13.657	\$0	\$874,157	\$22,893	\$897,050	9.365
199802	7,582		9,581,062	\$1,352,109	14.112	\$0	\$874,368	\$22,899	\$897,266	9.365
199803	7,528		9,656,949	\$1,337,300	13.848	\$0	\$881,293	\$23,080	\$904,373	9.365
199804	7,564		9,659,752	\$1,322,305	13.689	\$0	\$881,549	\$23,087	\$904,636	9.365
199805	7,618		9,772,744	\$1,340,401	13.716	\$0	\$891,861	\$23,357	\$915,217	9.365
199806	7,571		9,680,971	\$1,312,270	13.555	\$0	\$883,485	\$23,138	\$906,623	9.365
199807	3,477		4,377,159	\$557,273	12.731	\$0	\$399,460	\$10,461	\$409,921	9.365
199808	7,997		10,068,900	\$1,343,179	13.340	\$0	\$918,888	\$24,065	\$942,952	9.365
199809	7,741		9,746,340	\$1,300,180	13.340	\$0	\$889,451	\$23,294	\$912,745	9.365
199810	7,567		9,527,629	\$1,271,344	13.344	\$0	\$869,491	\$22,771	\$892,262	9.365
199811	7,661		9,654,204	\$1,289,750	13.359	\$0	\$881,043	\$23,074	\$904,116	9.365
199812	7,603		9,587,836	\$1,280,258	13.353	\$0	\$874,986	\$22,915	\$897,901	9.365
199901	7,655		9,659,080	\$1,288,485	13.340	\$0	\$881,488	\$23,085	\$904,573	9.365
199902	7,711		9,739,707	\$1,300,391	13.351	\$0	\$888,846	\$23,278	\$912,124	9.365
199903	7,723		9,766,281	\$1,302,795	13.340	\$0	\$891,271	\$23,341	\$914,612	9.365
199904	7,662		9,695,230	\$1,292,932	13.336	\$0	\$884,787	\$23,172	\$907,958	9.365
199905	7,652		9,690,468	\$1,293,772	13.351	\$0	\$884,352	\$23,160	\$907,512	9.365
199906	7,591		9,618,106	\$1,312,738	13.649	\$0	\$877,748	\$22,987	\$900,736	9.365
Total	268,180		337,933,974	\$45,803,491	13.554 (4)				\$31,647,517	9.365 (5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on September 15, 1999.
- (3) Maximum Kilowatts Delivered includes demand-based tariffs and non-demand based tariffs.
- (4) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (5) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) Historical billing data are obtained from ComEd's billing system. Billing units are for the three year period, from July 1996 through June 1999, and reflect the exclusion of billing units for customers receiving customer-specific CTC calculations and customers in customer group categories as provided on page 18 of this exhibit.
- (7) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.
- (8) The Distribution Facilities Charge is determined from the annual allowed revenue of \$11,559,729 for the class and the 2000 test year kilowatt-hour usage of 126,668,421 kWh for the class.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
Phase 2
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CTC Customer Class: Street Lighting Delivery Service Customers - Dusk to Dawn

Rate RCDS Charges (1):

Customer Charge:

\$0.00 (A)

Distribution Facilities Charge (\$/kWh):

\$0.01204 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00238 (C)

Billing Month (yyyymm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (F)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100	
199607	1,336		14,244,038	\$548,680	3.852	\$0	\$171,498	\$33,901	\$205,399	1.442	
199608	1,346		14,576,380	\$561,482	3.852	\$0	\$175,500	\$34,692	\$210,191	1.442	
199609	1,355		15,048,212	\$579,657	3.852	\$0	\$181,180	\$35,815	\$216,995	1.442	
199610	1,371		16,229,263	\$625,151	3.852	\$0	\$195,400	\$38,626	\$234,026	1.442	
199611	1,371		16,229,263	\$625,151	3.852	\$0	\$195,400	\$38,626	\$234,026	1.442	
199612	1,356		17,892,055	\$689,202	3.852	\$0	\$215,420	\$42,583	\$258,003	1.442	
199701	1,379		19,027,393	\$732,935	3.852	\$0	\$229,090	\$45,285	\$274,375	1.442	
199702	1,379		17,592,616	\$677,668	3.852	\$0	\$211,815	\$41,870	\$253,686	1.442	
199703	1,375		16,375,137	\$630,770	3.852	\$0	\$197,157	\$38,973	\$236,129	1.442	
199704	1,386		15,522,846	\$597,940	3.852	\$0	\$186,895	\$36,944	\$223,839	1.442	
199705	1,398		15,262,299	\$587,904	3.852	\$0	\$183,758	\$36,324	\$220,082	1.442	
199706	1,385		14,643,442	\$564,065	3.852	\$0	\$176,307	\$34,851	\$211,158	1.442	
199707	1,393		14,341,873	\$552,449	3.852	\$0	\$172,676	\$34,134	\$206,810	1.442	
199708	1,415		15,096,149	\$581,504	3.852	\$0	\$181,758	\$35,929	\$217,686	1.442	
199709	1,418		15,625,087	\$601,878	3.852	\$0	\$188,126	\$37,188	\$225,314	1.442	
199710	1,421		16,834,383	\$648,460	3.852	\$0	\$202,686	\$40,066	\$242,752	1.442	
199711	1,421		16,834,383	\$648,460	3.852	\$0	\$202,686	\$40,066	\$242,752	1.442	
199712	1,420		19,370,826	\$746,164	3.852	\$0	\$233,225	\$46,103	\$279,327	1.442	
199801	1,427		19,591,583	\$754,668	3.852	\$0	\$235,883	\$46,628	\$282,511	1.442	
199802	1,405		17,416,928	\$670,900	3.852	\$0	\$209,700	\$41,452	\$251,152	1.442	
199803	1,437		16,422,128	\$632,580	3.852	\$0	\$197,722	\$39,085	\$236,807	1.442	
199804	1,430		15,979,089	\$615,515	3.852	\$0	\$192,388	\$38,030	\$230,418	1.442	
199805	1,424		15,593,962	\$600,679	3.852	\$0	\$187,751	\$37,114	\$224,865	1.442	
199806	1,431		15,097,862	\$581,570	3.852	\$0	\$181,778	\$35,933	\$217,711	1.442	
199807	1,161		13,551,682	\$522,011	3.852	\$0	\$163,162	\$32,253	\$195,415	1.442	
199808	1,237		14,443,821	\$556,376	3.852	\$0	\$173,904	\$34,376	\$208,280	1.442	
199809	1,293		15,094,011	\$581,421	3.852	\$0	\$181,732	\$35,924	\$217,656	1.442	
199810	1,497		17,477,569	\$673,236	3.852	\$0	\$210,430	\$41,597	\$252,027	1.442	
199811	1,406		16,500,267	\$635,590	3.852	\$0	\$198,663	\$39,271	\$237,934	1.442	
199812	1,471		17,354,367	\$668,490	3.852	\$0	\$208,947	\$41,303	\$250,250	1.442	
199901	1,516		17,959,099	\$691,784	3.852	\$0	\$216,228	\$42,743	\$258,970	1.442	
199902	1,515		17,959,099	\$691,784	3.852	\$0	\$216,228	\$42,743	\$258,970	1.442	
199903	1,394		16,538,883	\$637,078	3.852	\$0	\$199,128	\$39,363	\$238,491	1.442	
199904	1,316		15,546,130	\$598,837	3.852	\$0	\$187,175	\$37,000	\$224,175	1.442	
199905	1,274		14,911,536	\$574,392	3.852	\$0	\$179,535	\$35,489	\$215,024	1.442	
199906	1,188		13,844,722	\$533,299	3.852	\$0	\$166,690	\$32,950	\$199,641	1.442	
Total	49,745		582,028,382	\$22,419,733	3.852	(4)			\$8,392,849	1.442	(5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on September 15, 1999.
- (3) Maximum Kilowatts Delivered includes demand-based tariffs and non-demand based tariffs.
- (4) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (5) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
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- (7) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
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CTC Customer Class: Street Lighting Delivery Service Customers - All Other Lighting

Rate RCDS Charges (1):

Customer Charge:

\$0.00 (A)

Distribution Facilities Charge (\$/kWh):

\$0.00848 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00215 (C)

Billing Month (yyyy-mm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (F)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	301		5,002,227	\$358,760	7.172	\$0	\$42,419	\$10,755	\$53,174	1.063
199608	334		4,725,501	\$338,913	7.172	\$0	\$40,072	\$10,160	\$50,232	1.063
199609	303		5,239,297	\$375,762	7.172	\$0	\$44,429	\$11,264	\$55,694	1.063
199610	301		5,267,845	\$377,810	7.172	\$0	\$44,671	\$11,326	\$55,997	1.063
199611	301		5,267,845	\$377,810	7.172	\$0	\$44,671	\$11,326	\$55,997	1.063
199612	296		5,452,379	\$391,045	7.172	\$0	\$46,236	\$11,723	\$57,959	1.063
199701	300		5,483,271	\$393,260	7.172	\$0	\$46,498	\$11,789	\$58,287	1.063
199702	300		5,390,625	\$386,616	7.172	\$0	\$45,713	\$11,590	\$57,302	1.063
199703	331		5,097,099	\$365,564	7.172	\$0	\$43,223	\$10,959	\$54,182	1.063
199704	315		4,866,536	\$349,028	7.172	\$0	\$41,268	\$10,463	\$51,731	1.063
199705	310		4,897,440	\$351,244	7.172	\$0	\$41,530	\$10,529	\$52,060	1.063
199706	329		4,800,159	\$344,267	7.172	\$0	\$40,705	\$10,320	\$51,026	1.063
199707	304		5,088,182	\$364,924	7.172	\$0	\$43,148	\$10,940	\$54,087	1.063
199708	318		4,959,530	\$355,697	7.172	\$0	\$42,057	\$10,663	\$52,720	1.063
199709	339		5,167,197	\$370,591	7.172	\$0	\$43,818	\$11,109	\$54,927	1.063
199710	299		5,274,060	\$378,256	7.172	\$0	\$44,724	\$11,339	\$56,063	1.063
199711	299		5,274,060	\$378,256	7.172	\$0	\$44,724	\$11,339	\$56,063	1.063
199712	295		5,290,584	\$379,441	7.172	\$0	\$44,864	\$11,375	\$56,239	1.063
199801	287		5,413,176	\$388,233	7.172	\$0	\$45,904	\$11,638	\$57,542	1.063
199802	419		5,691,181	\$408,172	7.172	\$0	\$48,261	\$12,236	\$60,497	1.063
199803	410		5,855,312	\$419,943	7.172	\$0	\$49,653	\$12,589	\$62,242	1.063
199804	326		4,955,957	\$355,441	7.172	\$0	\$42,027	\$10,655	\$52,682	1.063
199805	362		4,749,272	\$340,618	7.172	\$0	\$40,274	\$10,211	\$50,485	1.063
199806	289		5,237,848	\$375,658	7.172	\$0	\$44,417	\$11,261	\$55,678	1.063
199807	183		2,970,506	\$213,045	7.172	\$0	\$25,190	\$6,387	\$31,576	1.063
199808	298		4,836,062	\$346,842	7.172	\$0	\$41,010	\$10,398	\$51,407	1.063
199809	319		5,177,164	\$371,306	7.172	\$0	\$43,902	\$11,131	\$55,033	1.063
199810	370		6,001,614	\$430,436	7.172	\$0	\$50,894	\$12,903	\$63,797	1.063
199811	327		5,316,169	\$381,276	7.172	\$0	\$45,081	\$11,430	\$56,511	1.063
199812	337		5,502,416	\$394,633	7.172	\$0	\$46,660	\$11,830	\$58,491	1.063
199901	306		4,991,486	\$357,989	7.172	\$0	\$42,328	\$10,732	\$53,059	1.063
199902	390		6,365,528	\$456,536	7.172	\$0	\$53,980	\$13,686	\$67,666	1.063
199903	340		5,551,022	\$398,119	7.172	\$0	\$47,073	\$11,935	\$59,007	1.063
199904	342		5,563,753	\$399,032	7.172	\$0	\$47,181	\$11,962	\$59,143	1.063
199905	329		5,337,273	\$382,789	7.172	\$0	\$45,260	\$11,475	\$56,735	1.063
199906	317		5,118,337	\$367,087	7.172	\$0	\$43,403	\$11,004	\$54,408	1.063
Total	11,524		187,177,912	\$13,424,400	7.172 (4)				\$1,989,701	1.063 (5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on September 15, 1999.
- (3) Maximum Kilowatts Delivered includes demand-based tariffs and non-demand based tariffs.
- (4) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (5) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) Historical billing data are obtained from ComEd's billing system. Billing units are for the three year period, from July 1996 through June 1999, and reflect the exclusion of billing units for customers receiving customer-specific CTC calculations and customers in customer group categories as provided on page 18 of this exhibit.
- (7) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

Commonwealth Edison Company
Calculation of Base Rate Revenue Under Bundled Tariff Service and Delivery Service Revenue Under Rate RCDS
Supporting the Determination of Customer Transition Charge

ICC Docket No. 01-0423
Phase 2
ComEd Exhibit 113.2
CTC Class
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CTC Customer Class: Pumping Delivery Service Customers

Rate RCDS Charges (1):

Customer Charge:

\$0.00 (A)

Distribution Facilities Charge (\$/kWh):

\$0.01138 (B)

Transmission Services and Ancillary Transmission Services Charge (TS&ATS) (\$/kWh) (2):

\$0.00227 (C)

Billing Month (yyyymm)	Number of Bills (6) (D)	Maximum Kilowatts Delivered (3) (6) (E)	kWh (6) (F)	Base Rate Revenue (6) (7) (G)	Base Rate Revenue in cents per kilowatt-hour (H) = ((G) / (F)) * 100	Rate RCDS Customer Charge (I) = (A) * (D)	Rate RCDS Distribution Facilities Charge (J) = (B) * (F)	Rate RCDS TS&ATS Charge (K) = (C) * (F)	Delivery Service Revenue (L) = (I) + (J) + (K)	Delivery Service Revenue in cents per kilowatt-hour (M) = ((L) / (F)) * 100
199607	467		41,550,582	\$2,689,276	6.472	\$0	\$472,846	\$94,320	\$567,165	1.365
199608	516		39,236,491	\$2,553,883	6.509	\$0	\$446,511	\$89,067	\$535,578	1.365
199609	468		41,685,230	\$2,684,126	6.439	\$0	\$474,378	\$94,625	\$569,003	1.365
199610	492		36,452,211	\$2,357,220	6.467	\$0	\$414,826	\$82,747	\$497,573	1.365
199611	494		34,521,286	\$2,247,714	6.511	\$0	\$392,852	\$78,363	\$471,216	1.365
199612	455		37,386,508	\$2,421,944	6.478	\$0	\$425,458	\$84,867	\$510,326	1.365
199701	531		42,239,263	\$2,715,120	6.428	\$0	\$480,683	\$95,883	\$576,566	1.365
199702	548		39,003,870	\$2,529,962	6.486	\$0	\$443,864	\$88,539	\$532,403	1.365
199703	525		40,012,737	\$2,598,545	6.494	\$0	\$455,345	\$90,829	\$546,174	1.365
199704	530		38,257,887	\$2,473,202	6.465	\$0	\$435,375	\$86,845	\$522,220	1.365
199705	555		40,016,565	\$2,589,975	6.472	\$0	\$455,389	\$90,838	\$546,226	1.365
199706	531		38,409,344	\$2,488,865	6.480	\$0	\$437,098	\$87,189	\$524,288	1.365
199707	549		43,961,342	\$2,836,932	6.453	\$0	\$500,280	\$99,792	\$600,072	1.365
199708	530		39,988,147	\$2,594,383	6.488	\$0	\$455,065	\$90,773	\$545,838	1.365
199709	545		40,240,948	\$2,607,878	6.481	\$0	\$457,942	\$91,347	\$549,289	1.365
199710	536		36,926,959	\$2,383,648	6.455	\$0	\$420,229	\$83,824	\$504,053	1.365
199711	547		36,257,933	\$2,355,420	6.496	\$0	\$412,615	\$82,306	\$494,921	1.365
199712	506		41,788,587	\$2,690,997	6.440	\$0	\$475,554	\$94,860	\$570,414	1.365
199801	568		43,996,833	\$2,834,999	6.444	\$0	\$500,684	\$99,873	\$600,557	1.365
199802	506		38,834,787	\$2,508,808	6.460	\$0	\$441,940	\$88,155	\$530,095	1.365
199803	548		38,968,520	\$2,531,516	6.496	\$0	\$443,462	\$88,459	\$531,920	1.365
199804	565		38,631,561	\$2,515,987	6.513	\$0	\$439,627	\$87,694	\$527,321	1.365
199805	540		37,707,978	\$2,456,834	6.515	\$0	\$429,117	\$85,597	\$514,714	1.365
199806	541		42,218,134	\$2,726,088	6.457	\$0	\$480,442	\$95,835	\$576,278	1.365
199807	524		48,849,814	\$3,184,832	6.520	\$0	\$555,911	\$110,889	\$666,800	1.365
199808	496		52,507,475	\$3,351,400	6.383	\$0	\$597,535	\$119,192	\$716,727	1.365
199809	531		54,277,838	\$3,478,633	6.409	\$0	\$617,682	\$123,211	\$740,892	1.365
199810	539		46,893,665	\$3,034,851	6.472	\$0	\$533,650	\$106,449	\$640,099	1.365
199811	529		43,056,905	\$2,801,818	6.507	\$0	\$489,988	\$97,739	\$587,727	1.365
199812	498		46,409,743	\$3,021,652	6.511	\$0	\$528,143	\$105,350	\$633,493	1.365
199901	468		51,130,210	\$3,234,552	6.326	\$0	\$581,862	\$116,066	\$697,927	1.365
199902	517		47,172,984	\$3,057,227	6.481	\$0	\$536,829	\$107,083	\$643,911	1.365
199903	519		44,413,229	\$2,900,328	6.530	\$0	\$505,423	\$100,818	\$606,241	1.365
199904	516		41,456,847	\$2,659,272	6.415	\$0	\$471,779	\$94,107	\$565,886	1.365
199905	482		39,815,331	\$2,564,716	6.442	\$0	\$453,098	\$90,381	\$543,479	1.365
199906	417		35,163,065	\$2,250,301	6.400	\$0	\$400,156	\$79,820	\$479,976	1.365
Total	18,629		1,499,440,809	\$96,932,906	6.465 (4)				\$20,467,367	1.365 (5)

Notes:

- (1) Rate RCDS - Retail Customer Delivery Service charges as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (2) Transmission Services and Ancillary Transmission Services Charge as filed on September 15, 1999.
- (3) Maximum Kilowatts Delivered includes demand-based tariffs and non-demand based tariffs.
- (4) To Column (A) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (5) To Column (B) of the Determination of Customer Transition Charge (Summary Page) on Page 1 of this attachment.
- (6) Historical billing data are obtained from ComEd's billing system. Billing units are for the three year period, from July 1996 through June 1999, and reflect the exclusion of billing units for customers receiving customer-specific CTC calculations and customers in customer group categories as provided on page 18 of this exhibit.
- (7) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

Commonwealth Edison Company
Sample Determination of Customer Transition Charge (Group Summary Page)
Based on Market Value Defined in Rider PPO - Power Purchase Option (Market Index) Applicable Period A (June 2002 - May 2003)
(All units are in cents per kilowatt-hour)

ICC Docket No. 01-0423
Phase 2
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	Base Rate Revenue <u>(1) (2)</u> (A)	Delivery Service Revenue (1) (3) (B)	Market Value (4) (C)	Mitigation Amount (5) (D)	June 2002 - Dec 2002 <u>CTC</u> (E) = (A) - (B) - (C) - (D)	Mitigation Amount (7) (F)	Jan 2003 - May 2003 <u>CTC</u> (G) = (A) - (B) - (C) - (F)
<u>Customer Group (6)</u>							
Nonresidential Delivery Service Customers take service under:							
Rider 25, Space Heating Service	6.361	1.621	2.608	0.509	1.623	0.636	1.496
Student Power 2000	7.401	1.976	2.624	0.592	2.209	0.740	2.061
Student Power 2000 and Rider 25, Space Heating Service	6.241	1.867	2.607	0.500	1.267	0.624	1.143
Consolidated Billing Experiment	6.952	1.754	2.605	0.556	2.037	0.695	1.898
Consolidated Billing Experiment and Rider 25	6.621	2.035	2.610	0.530	1.446	0.662	1.314
Consolidated Billing Experiment and Student Power 2000	6.992	1.952	2.589	0.559	1.892	0.699	1.752
Rider GCB, Governmental Consolidated Billing	5.750	1.288	2.608	0.500	1.354	0.575	1.279
Rider GCB, Governmental Consolidated Billing and Rider 25	5.523	1.466	2.601	0.500	0.956	0.552	0.904

Notes:

- (1) Transferred from Column (H) and Column (M) of Determination of Customer Transition Charge from supporting work papers of each customer group.
- (2) Base rate revenues consist of customer, demand, and energy charges. Base rate revenues do not include facility, meter, or other equipment rentals, franchise fees or other franchise cost additions, fuel adjustment clause charges, decommissioning expense adjustment clause charges, taxes, local government compliance clause charges, compensation for energy generated by a person or entity other than ComEd, or Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.
- (3) The amount of revenue that the Company would receive under Rate RCDS - Retail Customer Delivery Service (Rate RCDS) as provided in ICC Docket No. 01-0423, Phase 2, ComEd Exhibit 113.1.
- (4) The Market Value for a CTC Customer Group is the weighted average of the appropriate Load Weighted Average Market Values (LWAMVs) as defined in Rider PPO - Power Purchase Option (Market Index) for the customers in such group based upon the CTC Customer Classes applicable to such customers for the Applicable Period A.
- (5) The mitigation amount as defined in Rate CTC is the greater of 0.5 cents per kilowatt-hour or 8% of the base rate revenue for the calculation period of June 2002 through December 2002.
- (6) As provided in Rate CTC - Customer Transition Charge (Rate CTC), retail customers taking service under Rider 25 - Commercial Space Heating Service (Rider 25) or participating in the Company's billing or pricing experiments pursuant to Section 16-106 of the Public Utilities Act (220 ILCS 5/16-106), during the year preceding the original effective date of Rate CTC, shall have the charges contained in Rider 25 or experiment agreements included in the determination of BRs.
- (7) The mitigation amount as defined in Rate CTC is the greater of 0.5 cents per kilowatt-hour or 10% of the base rate revenue for the calculation period of January 2003 through May 2003.